EPA Region 5 Records Ctr.



205352

Hartford, Illinois

- ❖ Population about 650
- Madison County
- Industrial
- ❖ Boarders the Mississippi River to the West

Refining

- * Refining around Hartford since the early 1900s
- Standard Oil Amoco BPAmoco BP Products of North America. Ceases refining around 1980. Additives Plant Closed in early 1990s
- Shell Oil Equilon, Tosco, ConocoPhillips Operating 350,000 bl/day refinery
- * Buckeye Refining Started operations in 1990s refiner transmix

Premcor Refinery

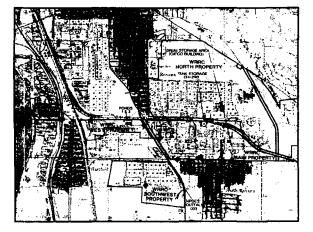
- * Open in 1941 as Wood River Oil Company
- * 1950 purchased by Sinclair
- 1967 Purchased by Clark Oil and Refining Company
- * 1981 purchased by Apex Oil Company
- 1988 Apex went bankrupt and refinery was purchased by AOC Holding Company operated as Clark Refining and Marketing

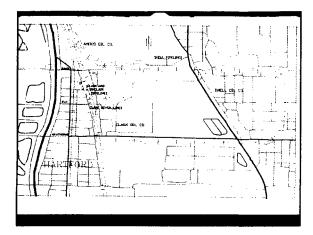
Premcor Refinery

- ❖ In 2000 Clark changed its name to Premcor
- ❖ About 70,000 bpd
- ❖ September 2002 Premeor ceased operations at the Hartford Refinery
- ❖ MOU between Premcor and ConocoPhillips to purchase assets from Premcor - Coker, Crude Unit

Pipelines

- Crude Oil and Refined Product
- ❖ BP, ConocoPhillips, Shell Products
- Buckeye Partners, Cherokee Pipeline
- Explorer Pipeline, Koch Industries
- Marathon Ashland, Ozark Pipelines,
- * Platte Pipelines and St. Louis Pipeline Co.





Hartford Vapors

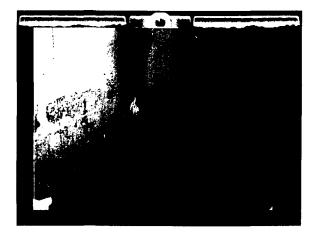
- Vapors problems have mainly been reported in the north part of Hartford
- First report of vapors was received by the Hartford Police Department in May 1966
- * Vapor complaints followed in 1968, 69 and 70.

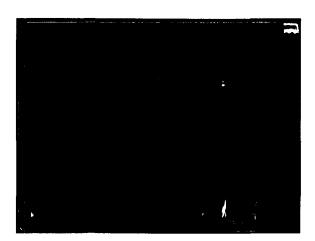
Hartford Vapors

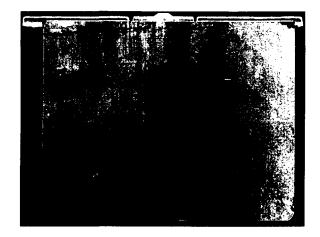
- First fire related to vapors was April 23, 1970 on E. Cherry Street
- 1970-1974 Four fires and numerous odor complaints
- Complaints coincided with heavy rains and rise in river level
- ❖ No complaints 1976-1977

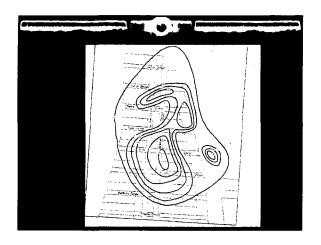
Hartford Vapors

- ❖ 1978 76 Gas and odor complaints and five fires
- ❖ 1978 Investigation
- * IEPA and John Mathes and Assoc. (Clark, Shell and Amoco)
- * Pointed at Clark lines to the river and Piasa and Shell Lines to barge facility
- * IEPA tetraethyl lead points to Clark

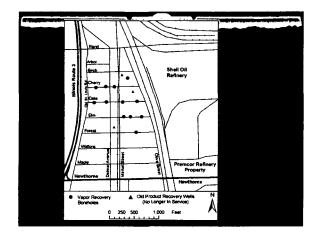








Hartford Vapors * July 1978 Clark installed two recovery wells * Low volume skimmer pumps which remove hydrocarbon from the surface of gw. * Recovery operations ceased in Sept 2002 when the refinery closed. * Only recovery well two has a pump. * Estimate removal is 1.16 million gallons * 1994-2002 about 82,700 gallons



Shell's Rand Ave Release

- December 16, 1989 Shell had a release of 294,000 gallons of unleaded gasoline from their Rand Ave Pipeline
- Only 1,600 gallons recovered -- No extent of contamination defineated

Shell's Rand Ave Release

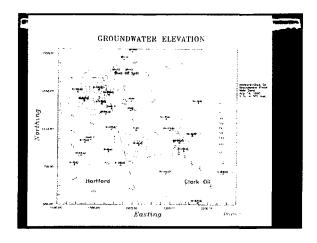
- * Shell has submitted a plan for a pilot study for a Dual Phase High Vacuum Extraction system.
- Shelf has expressed to the Agency that they do not wish to do any further investigation to determine extent.

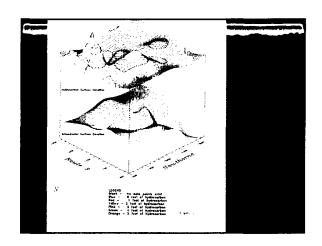
Hartford Vapors * 1990s complaints returned

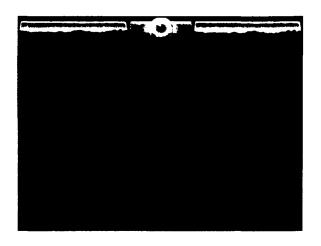
- Fires, odors and explosive levels of vapors in homes – May 17-23, 1990 9 house fires
- * IAGO become involved
- * Oil companies wanted to know responsible parties
- Fingerprinting of plume was conducted



Fingerprinting HPA estimated 900,000 to 3.8 million gallons of leaded gasoline under north Hartford Groundwater levels and hydrocarbon thickness was conducted Flow to NE in the northern half of Hartford Hydrocarbons appeared to be pooled in depressions on top of a permeable sand layer







Fingerprinting

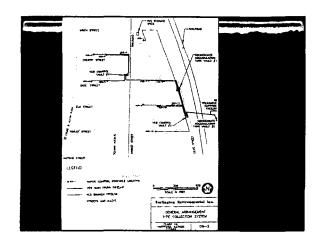
- * The fingerprinting looked at alkyl lead additives and isomer ratio of trimethylpentanes
- The alkyl lead additives showed that the gasoline was more like the Hartford refinery than the others
- Trimethylpentanes differ depending upon the alkylation process.
- Shell and Amoco use a sulfuric acid alkylation process and Clark used a hydrofluoric acid process

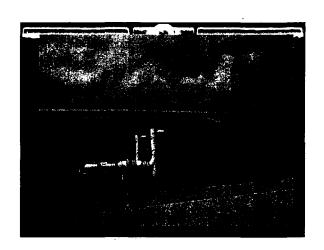
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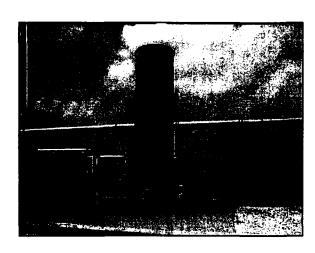
 The results showed that the gasoline is similar to that of a refinery the used hydrofluoric acid alkylation process

Vapor Recovery System

- In August 1992 Clark installed a Vapor Recovery System in the Village.
- 12 underground vapor control boreholes are connected to vacuum blowers feeding a thermal treatment unit in the Premeor refinery.
- The VRS has recovery an estimate of 1.8 million gallons.
- * From 1994 to 2002 removed 778,000 gallons







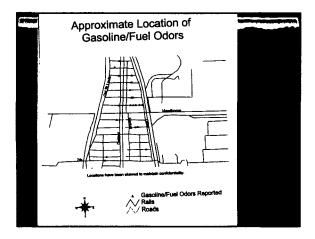
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Releases

- * Numerous releases have been documents from Premeor's river dock lines
 - ❖ 10" gasoline line
 - ♦ 10" diesel line
 - ♦8" gasoline line
- * Release from Olive Street Line owned by Sinclair and operated by ARCO - Out of Service in 1990

Hartford Vapors

- ❖ Few complaints from 1992 2002
- ❖ Flood of 1995 about five complaints on E. Elm and E. Watkins St.
- * May 2002 after heavy rains the IEPA received numbers complaints
- * Mostly along E. Watkins Street
- * VRS does not extend to Watkins Street



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IDPH

- * IDPH conducted indoor air sampling the summer of 2002
- * IDPH concluded that vapor conditions in May 2002 posed a public health hazard



Indoor Air Sampling

- ❖ In June 2003 IDPH/IEPA conducted indoor air sampling of 18 homes
- * Two samples from each home Basement/living
- * Premeor and Apex did not fund
- * IEPA needs a funding source to complete the next three round of sampling. ~\$13,500 per round

Groundwater Data

- * IEPA has little groundwater data of the Hartford hydrocarbon plume
- * The oil companies have not determined the extent of contamination

Premcor Refiner

- Premeor has agreed to conduct a free phase hydrocarbon study under the refinery only
- ❖ Refinery may be source of north Hartford plume
- * As part of the study Premcor will study the existing VRS in Hartford. Complete work by August

Complaint

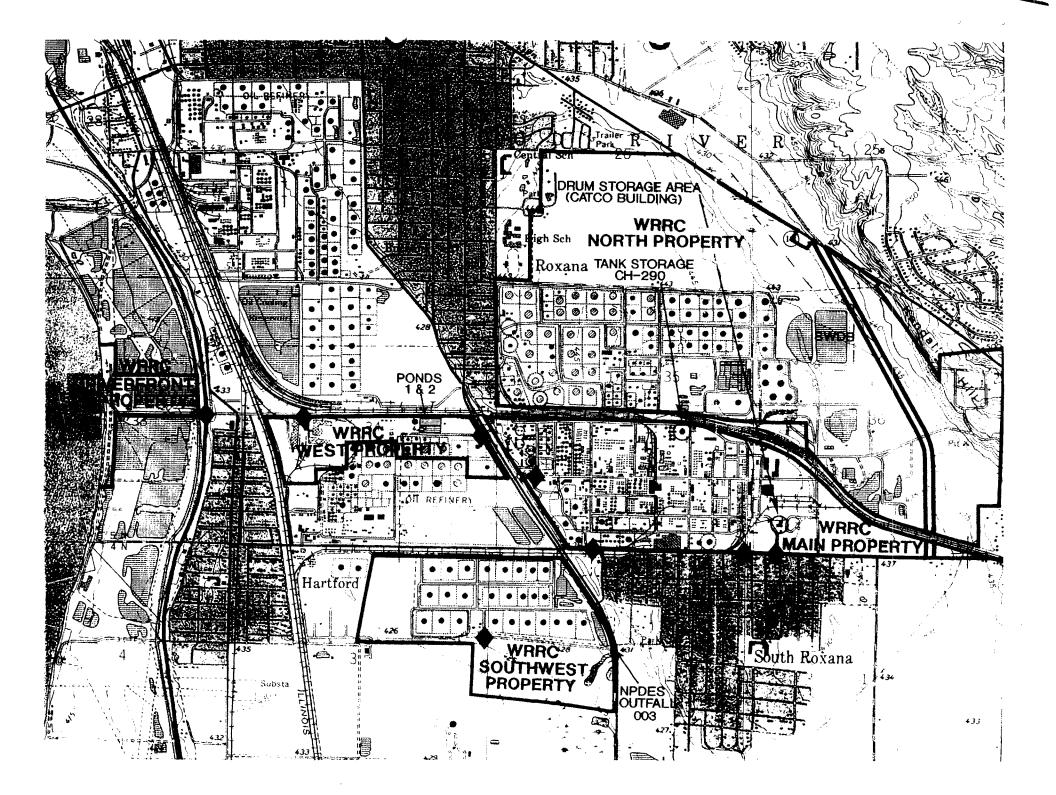
- IAGO has filed a complaint against Premeor and Apex Oil Company
- IEPA has referred refinery groundwater and RCRA violations to IAGO
- IAGO has sent letters to Shell, BP, Sinclair and ARCO - response due July 11, 2003

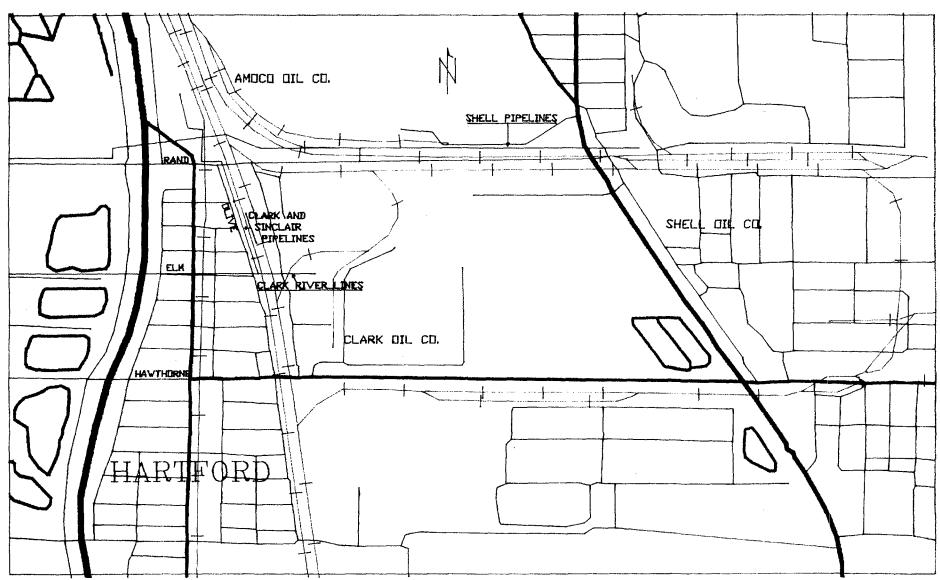
USEPA

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- Assess the feasibility of expanding the current groundwater vapor recovery system tp provide relief for those who are experiencing vapors in basements.

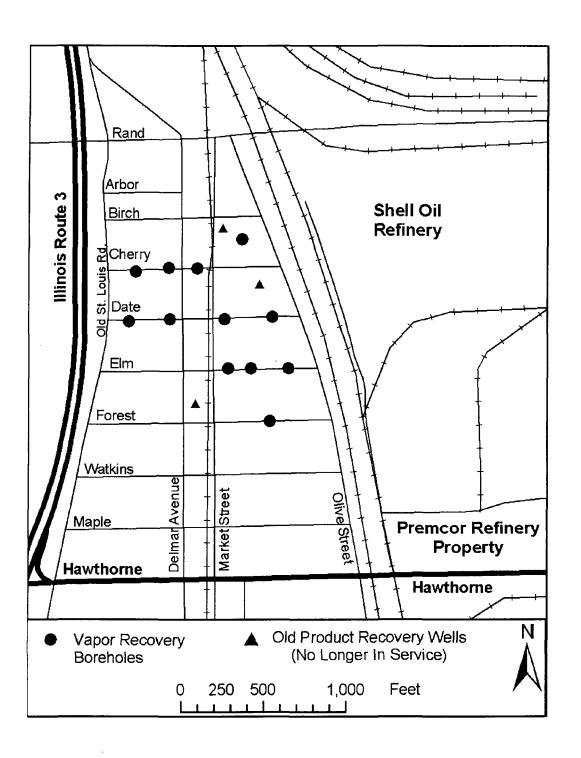
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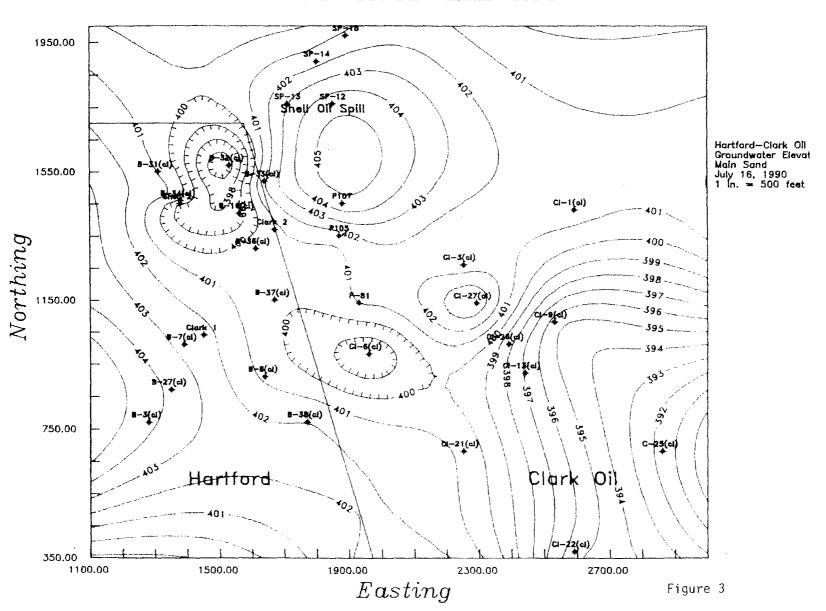


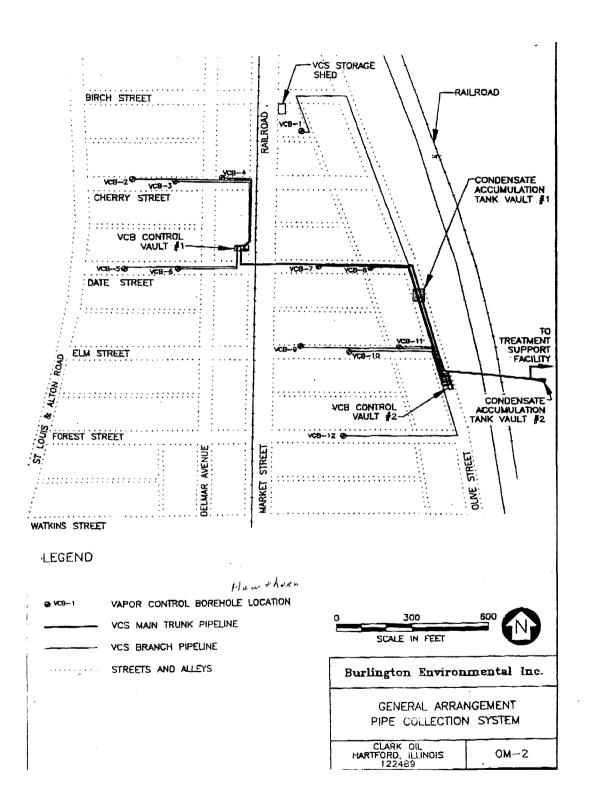


Figure

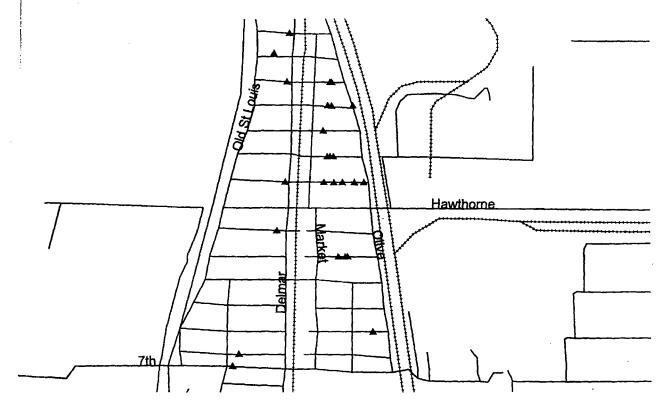


GROUNDWATER ELEVATION



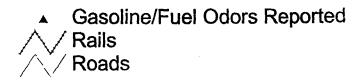


Approximate Location of Gasoline/Fuel Odors



Locations have been skewed to maintain confidentiality.





Source: IDPH Toxicology Section

¹ Hartford, Illinois

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- ❖ Madison County
- ❖ Industrial
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